

Delaware Offshore Wind Working Group PJM Information Exchange



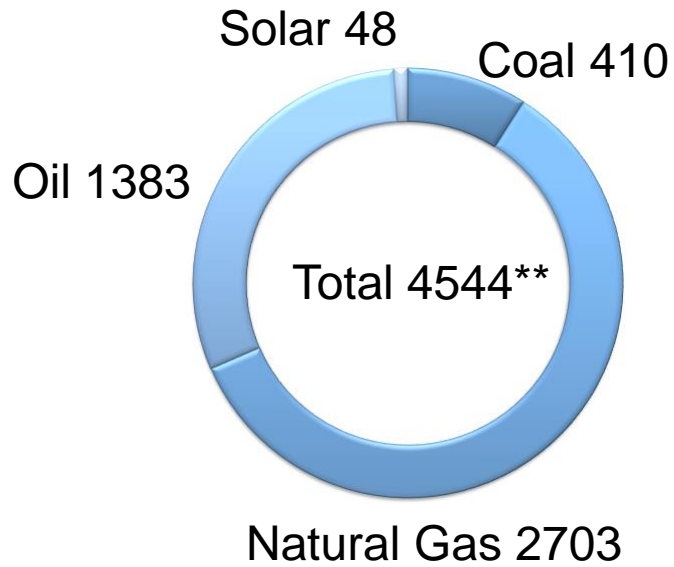
Presented by:

David M. Egan

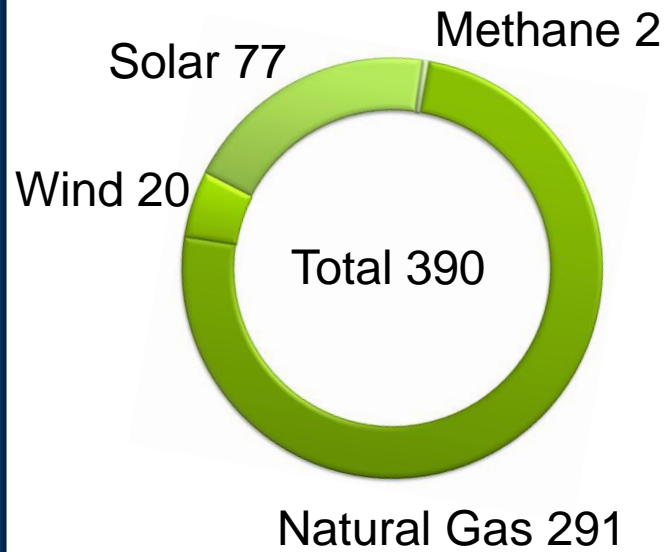
Manager, Interconnection Projects

November 15, 2017

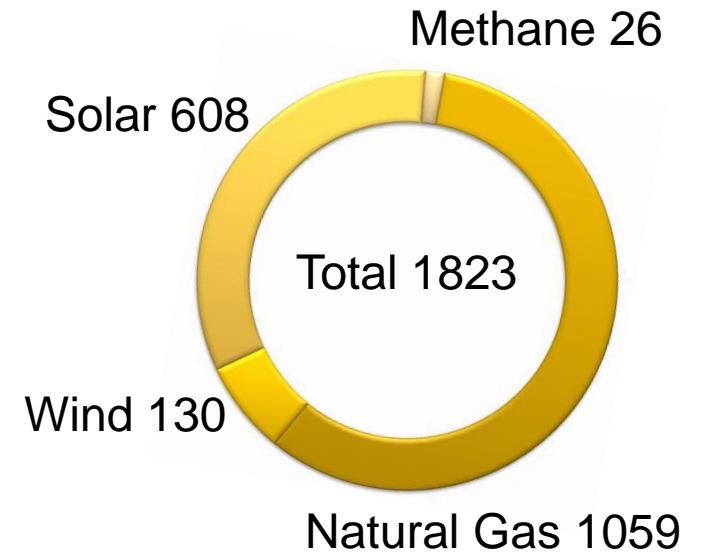
IN-SERVICE*



UNDER CONSTRUCTION

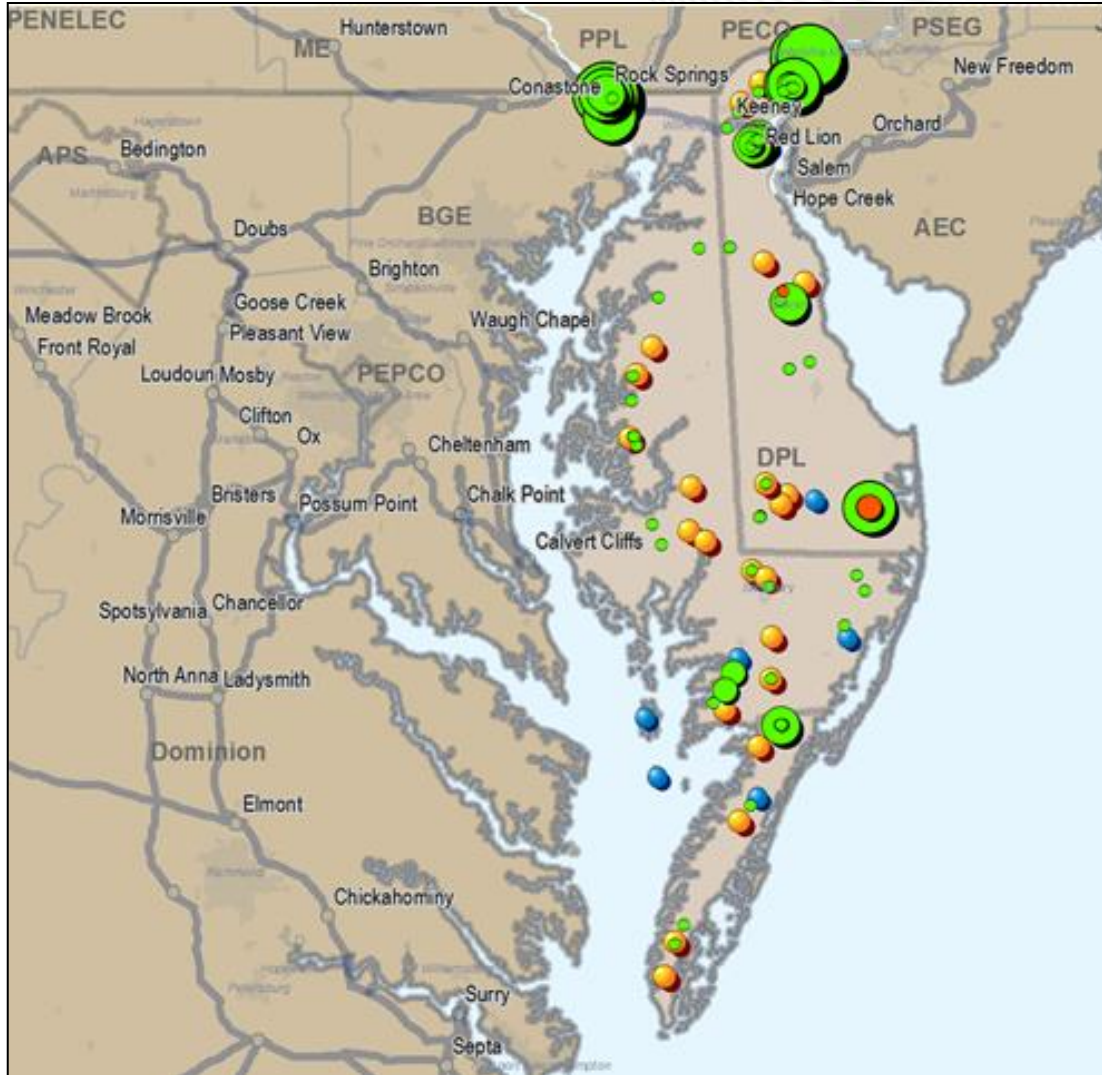






UNDER STUDY



* No pending deactivations

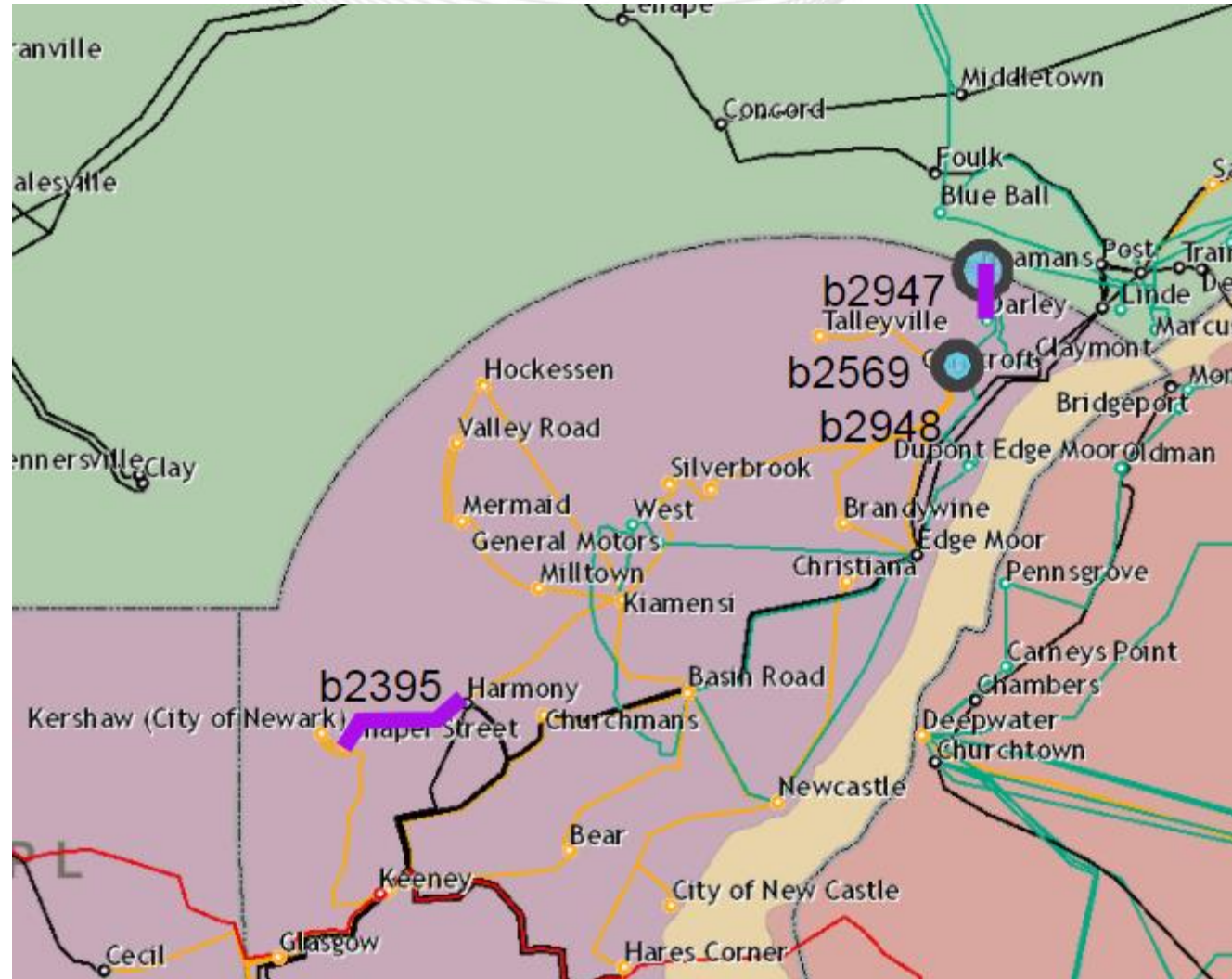
** Peak load 2018 ≈ 4000 MW



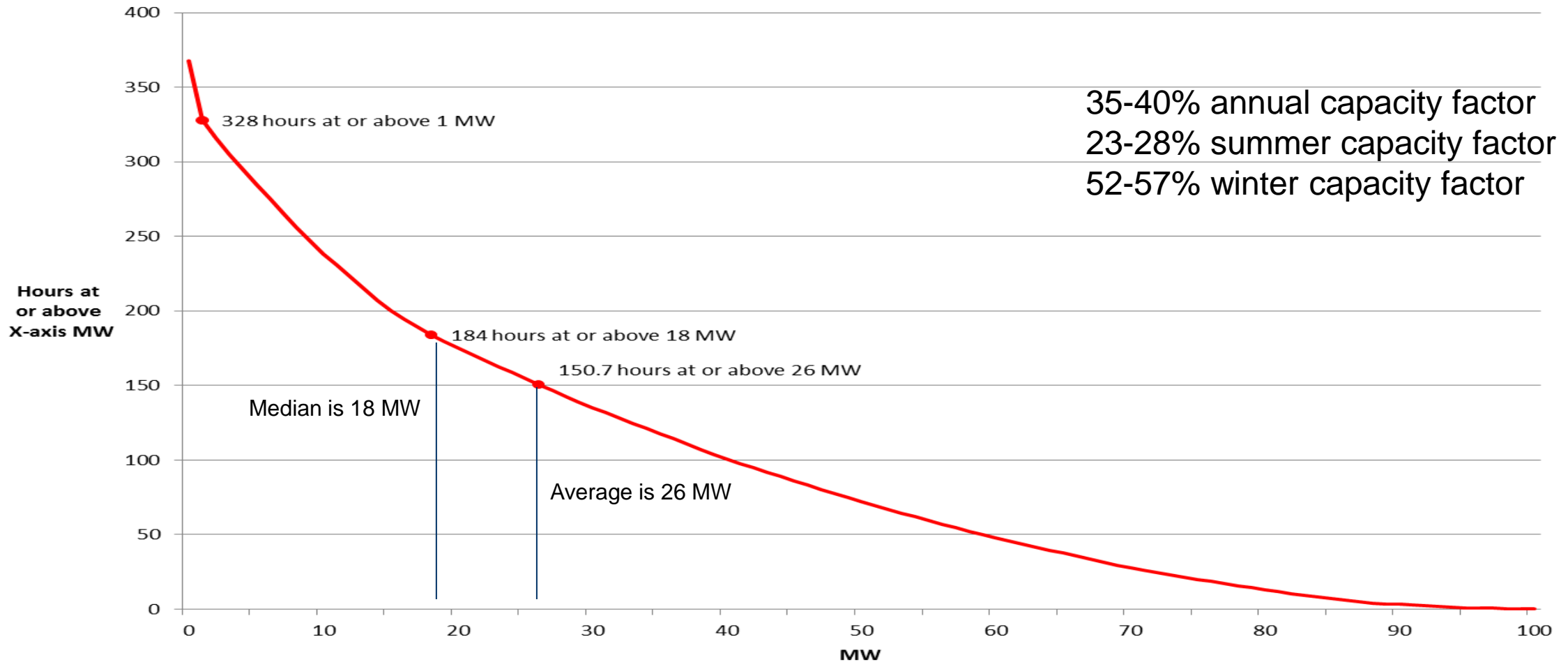
-  Queued Projects
-  Deactivated (since 2011)
-  Existing Generation
-  Existing Behind the Meter

Data are all generation in DELMARVA Power And Light footprint.

Delaware Active Reliability (PJM Baseline) Projects



PJM Wind Production Estimate 100 MW Off Shore Wind Farm Peak Summer Hours



Don't

- have developers enter the queue for an RFP:
 - PJM Tariff requires each queue studied independently
 - Only the first one receives meaningful study results

Do

- Identify or create an entity to submit a PJM queue request for the RFP MW amount at the preferred location(s):
 - Queue study will identify the network impacts
 - Queue submitting entity later assigns the queue position to the winning off-shore bidder